

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,951	67,250	240,203	28,618	29,970	367,993	11,871
Alaskan	--	--	--	--	--	15,383	496
Lower 48 States	--	--	--	--	--	352,610	11,375
Imports (PAD District of Entry)	24,129	91,164	64,395	12,211	41,227	233,126	7,520
Commercial	24,129	91,164	64,395	12,211	41,227	233,126	7,520
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	4,846	-19,565	29,732	-20,003	4,989	--	--
Adjustments ¹	2,000	-11,729	15,336	-1,958	2,410	6,059	195
Disposition							
Stock Change ²	1,520	1,089	947	-759	4,213	7,010	226
Commercial	--	--	947	--	--	7,010	226
SPR	--	--	0	--	--	0	0
Refinery Inputs	31,404	120,238	274,685	19,627	74,384	520,338	16,785
Exports	2	5,793	74,034	--	--	79,830	2,575
Ending Stocks							
Total	13,175	133,191	881,437	20,781	49,359	1,097,943	--
Commercial	13,175	133,191	232,298	20,781	49,359	448,804	--
Refinery	10,972	13,581	49,874	2,290	21,060	97,777	--
Tank Farms and Pipelines	2,203	119,610	182,424	18,491	24,689	347,417	--
Cushing, Oklahoma	--	42,634	--	--	--	42,634	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,610	3,610	--
SPR	--	--	649,139	--	--	649,139	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	409	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	24,129	91,164	64,395	12,211	41,227	233,126	7,520
PAD District of Processing	26,060	81,313	74,411	9,429	41,913	233,126	7,520

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.